Amendments to the Claims:

This listing of claims will replace all prior versions, and listings, of claims in the application:

Listing of Claims:

Claims 1 - 14 (canceled)

Claim 15 (original): A method of treating a well, including the steps of:

inserting well treatment apparatus into a cased wellbore, the apparatus including a cutting tool, a sealing device and an anchor means;

perforating the innermost casing in two vertically spaced positions; and injecting cement into a portion of the annulus between the two innermost casing strings to seal the annulus;

whereby the method includes the step of using the anchor means to anchor the apparatus to the cased wellbore.

Claim 16 (previously presented): A method as claimed in claim 15, including the step of pressure-testing the innermost casing before the first perforation is made by injecting a fluid into the wellbore below the sealing device.

Claim 17 (previously presented): A method as claimed in claim 15, including the step of pressure testing the annulus before the second perforation is made by injecting a fluid into the wellbore below the sealing device and measuring the equilibrium rate of pumping as the fluid flows through the first perforation into the annulus.

Claim 18 (previously presented): A method as claimed in claim 15, including the step of pressure-testing the annulus after the second perforation has been made by injecting a fluid into the annulus to check that there are no blockages in the part of that annulus lying between the vertically spaced perforations.

Claim 19 (previously presented): A method as claimed in claim 15, wherein the sealing device includes two oppositely-orientated cup devices, and the cement is injected into the annulus from an aperture in the apparatus located between these two cup devices.

Claim 20 (previously presented): A method as claimed as claimed in claim 15, including the step of pressure testing the sealed annulus by positioning the apparatus so that the sealing

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device lies between the two vertically spaced perforations and by injecting fluid into the wellbore below the sealing device.

Claim 21 (previously presented): A method as claimed in claim 15, including the step of using the cutting tool to sever the casings above the perforations after the annulus has been sealed.

Claim 22 (previously presented): A method as claimed in claim 15, the method including the step of undertaking at least one pressure test by injecting fluids, whereby during the pressure test, the apparatus is anchored to the casing by the anchor means to counter the force on the apparatus by the injected fluids.

Claim 23 (previously presented): A method as claimed in claim 15, wherein the well treatment apparatus is mounted on a drillstring and is manoeuvred in the wellbore by raising and lowering the drillstring.

Claim 24 (previously presented): A method as claimed in claim 15, wherein the sealing device comprises at least one annular cup device.

Claim 25 (previously presented): A method of treating a well, including the steps of: inserting well treatment apparatus into a cased wellbore, the apparatus including a cutting tool; a sealing device comprising at least one annular cup device; and an anchor means;

perforating the innermost casing in two vertically spaced positions; and injecting cement into a portion of the annulus between the two innermost casing strings to seal the annulus;

whereby the method includes the step of using the anchor means to anchor the apparatus to the cased wellbore.

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